Montana Board of Oil and Gas Conservation Environmental Assessment

Proposed Action: Approve Drilling Permit (Form 22)
Operator: Citation Oil and Gas Corporation
Well Name/Number: BSU E734H
Location: SW SE Section 34 T32N R19E
County: Blaine , MT; Field (or Wildcat) Bowes
Air Quality
(possible concerns)
Long drilling time: No, 10 to 15 days drilling time.
Unusually deep drilling (high horsepower rig): No. single derrick drilling rig to drill to a
vertical pilot hole to 3715'. Plugback and kickoff and drill a horizontal lateral 3548' TVD
6204'MD.
Possible H2S gas production: Slight
In/near Class I air quality area: No Class I air quality area.
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required
under 75-2-211.
Mitigation:
X Air quality permit (AQB review)Gas plants/pipelines available for sour gas
Gas plants/pipelines available for sour gas Special equipment/procedures requirements
Other:
Comments: No special concerns – using small rig to drill a vertical pilot hole to 3725'.
Plugback and kickoff and drill a horizontal lateral 3540' TVD 6453'MD.
Water Quality
(possible concerns)
Salt/oil based mud: No, only freshwater, freshwater mud system to be used.
High water table: No high water table anticipated.
Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral
tributary drainage to Black Coulee, about 1/10 of a mile to the west from this location.
Within this ephemeral drainage are stock ponds.
Water well contamination: No, closest water wells are 1 mile and further from this
location, in any direction. Surface casing will be drilled to 1000' with freshwater and
steel surface casing set and cemented to surface to protect ground waters.
Porous/permeable soils: No, silty -sandy bentonitic soils
Class I stream drainage: No Class I stream drainages.
Mitigation:
Lined reserve pit
X Adequate surface casing Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other:
Comments: 1000' of surface casing cemented to surface adequate to protect
freshwater zones. Also fresh water mud systems to be used

Soils/Vegetation/Land Use

(possible concerns) Steam crossings: No, crossings anticipated. High erosion potential: No, small cut, up to 7.2' and small fill, up to 8.8', required. Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If productive unused portion of drillsite will be reclaimed. Unusually large wellsite: No, large wellsite, 320'X350' location size required. Damage to improvements: Slight, surface use grassland. Conflict with existing land use/values: Slight, surface use grassland. Mitigation Avoid improvements (topographic tolerance) Exception location requested X Stockpile topsoil Stream Crossing Permit (other agency review) X Reclaim unused part of wellsite if productive Special construction methods to enhance reclamation X Other: Requires DEQ General Permit for Storm Water Discharge Associated with Construction Activity, under ARM 17.30.1102(28). Comments: Access will be off existing gravel county road, Lloyd Road and existing ranch trail. About 200' of new access will be built across grassland from the existing ranch trail into this location. Drilling fluids will be allowed to evaporate in the earthen pits. Cuttings will be allowed to dry in the earthen pits. Pits will be backfilled when dry. No special concerns.
Health Hazards/Noise
(possible concerns) Proximity to public facilities/residences: Closest residences are more than 1 mile in any direction from this location. Possibility of H2S: Slight Size of rig/length of drilling time: Small drilling rig/short 10 to 15 days drilling time Mitigation: _X_Proper BOP equipment Topographic sound barriers H2S contingency and/or evacuation plan Special equipment/procedures requirements Other: Comments: Adequate surface casing and operational BOP should mitigate most safety concerns. Distance to nearest residence should mitigate noise concerns. No concerns
(possible concerns)

(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: None identified.

Conflict with game range/refuge management: <u>None identified.</u>
Threatened or endangered Species <u>Threatened or endangered species identified in</u> Blaine County are the Pallid Sturgeon and Black Footed Ferret. Candidate species is

the Greater Sage Grouse and Sprague's Pipit. NH Tracker website lists eight (8) species of concern, the Great Blue Herron, Hoary Bat, Ferruginous Hawk, Greater Sage
species of concern, the cheat blue herrori, floary bat, i enruginous hawk, cheater sage
Grouse, Northern Redbelly Dace, Iowa Darter, Pearl Dace, and Sauger.
Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DSL)
Screening/fencing of pits, drillsite
Other:
Comments: Private surface grassland. No concerns
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Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites None identified.
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies) Other:
Comments: On private CRP lands. No concerns.
Comments. On private Orti lands. No concerns.
Social/Economic
(possible concerns) Substantial effect on tax base
Substantial effect of tax base Create demand for new governmental services
Population increase or relocation
Comments: Well is a development well within an existing oil field, Bowes
Sawtooth Field. No concerns.
Sawtooth Field. No concerns.
Remarks or Special Concerns for this site
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(title:) Compliance Specialist
Date: May 19, 2014
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website
(Name and Agency) Water wells Blaine County, MT
(subject discussed)
May 19, 2014
(date)
US Fish and Wildlife, Region 6 website
(Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES
MONTANA COUNTIES, Blaine County
(subject discussed)
May 19, 2014
(date)
Montana Natural Heritage Program Website (FWP)
(Name and Agency)
Heritage State Rank= S1, S2, S3, T32N R19E
(subject discussed)
May 19, 2014
(date)
If location was inspected before permit approval:
Inspection date:
Inspector:
Others present during inspection: